







Pertamina is Indonesia's integrated National Oil Company With 100% government ownership

PERTAGAS
INTEGRATED

Pertamina is structured as a Holding company Subholding companies covering end-to-end energy value chain from upstream, gas, refinery, commercial & trading, shipping, and new energies

... and six subsidiaries covering a portfolio of services ranging

Upstream Subholding



Refining & Petrochemicl Subholding



Commercial & Trading Subholding



Power & NRE Subholding



Gas Subholding



Integrated Marine & Logistics Subholding



AP Service/ Portfolio





To become an energy company advancing the security, availability and sustainability of energy



Mission

To provide energy with innovative solution that contributes addedvalue to people

PRESENTED AT:

PERTAGAS INTEGRATED

"Fostering Energy Resilience" focus through dual-growth strategy designed to strengthen Indonesia's energy security & grow low-carbon business for energy transition



Maximizing Legacy Businesses



Maximize Value in Upstream | Delivering energy security by optimizing baseline and driving production growth



Building Flexibility in Refineries | Optimizing refinery assets to build output flexibility and resilience for the future



Transforming Fuel Retail Business | Transforming our legacy business via non-retail and digitalization through MyPertamina



Expanding the Infrastructure and Services | Expanding gas T&D infrastructure and shipping business in the oil & gas midstream



PIPELINE AND ENERGY SUMMIT Building Low Carbon Businesses



Scale Biofuel Ecosystem | Investing in bio-ethanol, HVO/SAF, & bio-methane



Downstreaming to Enhance Chemical offering | Scaling up petrochemical & gas-to-chemical capacity and integrating further to complex products



Expand Geothermal capacity | Growing capacity and exploring new business model for geothermal resources



Pilot emerging Low Carbon Technologies | E.g., CCUS/CCS, low carbon hydrogen, NBS and carbon credits, biomass cofiring, EV and battery, oleochemical



HSSE and Sustainability



Technology & Innovation



Digital Transformation



Policy/ Regulation Advocacy



Human Capital and Stakeholder Mgt

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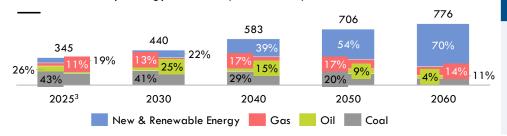






RPP Kebijakan Energi Nasional (RPP KEN)

National Primary Energy Demand (Million TOE)1



National Energy Policies have incorporated the significant dynamics happening nationally and globally

- The goal of becoming a developed country by 2045
- Rapid advancements in energy technology
- The growing share of gas & NRE in the national energy mix
- The energy sector's key role in meeting national commitments to reduce greenhouse gas emissions and achieve net zero emissions by 2060

Rank of preference: High Medium Low Future most uncertain, depends on rate of energy transition in power and industry Energy Security Abundant coal reserves locally Energy Affordability Most affordable today Highest emissions among other options



Gas

Most resilient future across scenarios, potential to replace coal and support renewables

Stable with potential resources to be monetized and explored

More expensive than coal, but cheaper than other alternatives

Cleaner than coal, with ~60% lower emissions

Gas is a cleaner energy source that plays a critical role as a transition fuel in the shift toward a more sustainable energy future.



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New upstream gas developments, might need regulatory unlock

Major new developments expected in Indonesia						
	Area	Key asset				
0	East Indonesia	Masela				
2	East Kalimantan	Jangkrik North East				
3	East Kalimantan	Geng North				
4	Andaman	Andaman I and II				
5	South Natuna	Bawal, Buntal and Terubuk				

Pertamina is committed to enhancing its strategic contribution to the development of Indonesia's gas resources and securing a reliable national gas supply.

Agung I and II

Kido and Kasuri Early

Aru

What	is	neede	ed to	unl	ock
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PERTAGAS New development are expected to be of higher costs vs current averages - expected cost to consumers likely above 6 USD/MMbtuZ when accounting infrastructure and margins Given relatively high cost for new gas ENERGY SUMMIT

- Fiscal incentive on gas infrastructure, given need to develop new infrastructure in e.g., Kalimantan
- Fiscal incentive on upstream production
- Tax holiday for production
- International financing loan at preferred rates from e.g., JETP (Just energy transition partnership) or similar funds, which would not be available for coal



Range shown for top 1-3 producing assets within the basin, which produce >50% of the total in the basin. Range for all assets might be significantly wider



East Indonesia

East Indonesia

East Indonesia

MMbtu = Million British thermal units



Upstream exploration efforts to unlock new frontier areas

KKP Jambi Merang seismic study (32,215 km, the largest survey in Asia Pacific within the decade) resulted in 3 new exploration blocks: East Natuna, Peri Mahakam, Eand Bunga.

					PIPELINE AND	17			
	East Natuna			Bunga		Peri Mahakam			
	Ownership	100% Pertamina	Ownership	50% Pertamina, 50% POSCO	Ownership	51% Pertamina, 49% ENI			
	Drilling Schedule	2027: Exploration well, 2028: Appraisal Well	Drilling Schedule	2026: Exploration well, 2027: Appraisal Well	Drilling Schedule	2025: Exploration well, 2026: Appraisal Well			
Schedule 2028: Appraisal Well Schedule 2027: Appraisal Well JS Melati Drilling 2028 Legends: New exploration block from KKPJM study North Ketapang With Petronas Drilling 2029									

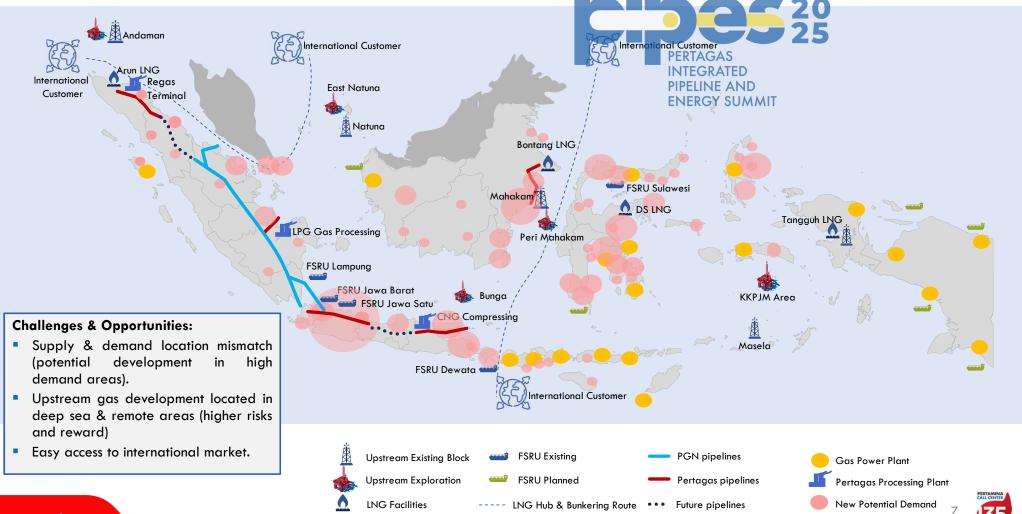
More joint-studies are on-going



Challenges and opportunities for Indonesia's gas infrastructure development



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Fostering Energy Resilience





